

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	675	--	--	29,465	469	1,394	-345	32,173	175	0	9,168
Natural Gas Plant Liquids and Liquefied Refinery Gases	894	-12	545	3,409	5,054	--	-1,524	393	24	10,997	5,915
Pentanes Plus	148	-12	--	--	-40	--	-1	--	--	97	23
Liquefied Petroleum Gases	746	--	545	3,409	5,094	--	-1,523	393	24	10,900	5,892
Ethane/Ethylene	10	--	5	--	--	--	--	--	--	15	--
Propane/Propylene	494	--	1,281	3,320	4,897	--	-822	--	13	10,801	4,128
Normal Butane/Butylene	163	--	-621	75	134	--	-611	181	11	170	1,519
Isobutane/Isobutylene	79	--	-120	14	63	--	-90	212	--	-86	245
Other Liquids	--	773	--	21,018	44,226	3,694	-2,535	72,957	24	-735	55,419
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	775	--	3	9,706	-1,582	-705	9,606	0	0	5,981
Hydrogen	--	--	--	--	--	23	--	23	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	775	--	3	9,706	-1,606	-705	9,583	--	0	5,981
Fuel Ethanol	--	775	--	--	9,481	-1,355	-641	9,542	--	0	5,726
Renewable Fuels Except Fuel Ethanol	--	--	--	3	225	-251	-64	41	--	0	255
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,311	-47	--	-961	3,960	--	-735	5,604
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	18,704	34,567	5,277	-869	59,391	24	0	43,834
Reformulated	--	--	--	6,116	8,869	-2,033	131	12,821	0	0	17,175
Conventional	--	-2	--	12,588	25,698	7,310	-1,000	46,570	24	0	26,659
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	107,210	16,062	53,963	-3,922	-8,387	--	2,629	179,071	102,207
Finished Motor Gasoline	--	--	88,273	1,685	16,127	-3,922	749	--	54	101,360	8,905
Reformulated	--	--	38,216	--	--	3,688	117	--	7	41,780	299
Conventional	--	--	50,057	1,685	16,127	-7,610	632	--	47	59,580	8,606
Finished Aviation Gasoline	--	--	--	2	183	--	7	--	--	178	168
Kerosene-Type Jet Fuel	--	--	1,534	1,103	12,831	--	-1,228	--	272	16,424	9,278
Kerosene	--	--	371	62	--	--	-308	--	1	740	1,798
Distillate Fuel Oil ⁶	--	--	10,971	5,967	23,430	0	-7,885	--	44	48,209	62,859
15 ppm sulfur and under ⁷	--	--	6,753	3,818	17,156	-38	-1,552	--	0	29,241	22,880
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	-56	208	1,118	38	-59	--	44	1,323	5,203
Greater than 500 ppm sulfur	--	--	4,274	1,941	5,156	--	-6,274	--	0	17,645	34,776
Residual Fuel Oil ⁸	--	--	2,050	6,475	208	--	-401	--	1,183	7,951	14,114
Less than 0.31 percent sulfur	--	--	374	2,705	--	--	-297	--	NA	NA	2,634
0.31 to 1.00 percent sulfur	--	--	541	168	--	--	643	--	NA	NA	4,774
Greater than 1.00 percent sulfur	--	--	1,135	3,602	208	--	-747	--	NA	NA	6,706
Petrochemical Feedstocks	--	--	177	226	131	--	25	--	--	509	219
Naphtha for Petro. Feed. Use	--	--	177	221	139	--	25	--	--	512	219
Other Oils for Petro. Feed. Use	--	--	--	5	-8	--	--	--	--	-3	--
Special Naphthas	--	--	14	--	--	--	-7	--	2	19	40
Lubricants	--	--	464	83	413	--	-27	--	153	834	904
Waxes	--	--	-1	27	--	--	-7	--	82	-49	123
Petroleum Coke	--	--	1,000	--	--	--	-14	--	556	458	43
Marketable	--	--	169	--	--	--	-14	--	556	-373	43
Catalyst	--	--	831	--	--	--	--	--	--	831	--
Asphalt and Road Oil	--	--	1,154	432	640	--	707	--	266	1,253	3,738
Still Gas	--	--	1,159	--	--	--	--	--	--	1,159	--
Miscellaneous Products	--	--	44	--	--	--	2	--	15	27	18
Total	1,569	761	107,755	69,954	103,712	1,167	-12,791	105,523	2,853	189,333	172,709

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."